

Table 97. Summary Statistics for Natural Gas - Wyoming, 1993-1997

	1993	1994	1995	1996	1997
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry)					
as of December 31	10,933	10,879	12,166	12,320	13,562
40 01 D000111001 01	10,000	10,010	12,100	12,020	10,002
lumber of Gas and Gas Condensate Wells					
Producing at End of Year	3,615	3,942	4.196	4.510	5,160
Troducing at End of Todi	0,010	0,012	1,100	1,010	0,100
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	880.596	949.343	988.671	981.115	1.043.797
From Oil Wells	142,006	121,519	111,442	109.434	109,318
	,	1=1,010	,		,
Total	1,022,602	1,070,862	1,100,113	1,090,549	1,153,115
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Repressuring	110,044	110,064	131,893	134,867	128,186
Nonhydrocarbon Gases Removed	151,239	138.056	145.724	144,194	146,414
Wet After Lease Separation	761,319	822,741	822,496	811,488	878,515
Vented and Flared	126.362	126.722	148.721	145.452	140.147
Marketed Production	634,957	696,018	673,775	666,036	738,368
Extraction Loss	29.118	33,486	36.058	48,254	49,333
Extraction Loss	23,110	33,400	30,030	40,234	43,333
Total Dry Production	605,839	662,532	637,717	617,782	689,035
Supply (million cubic feet)					
Dry Production	605.839	662,532	637,717	617,782	689,035
Receipts at State Borders	000,009	002,532	637,717	017,702	009,033
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
	•	•	•	•	0
Interstate Receipts	182,933	280,941	384,208	294,140	516,922
Withdrawals from Storage	4.4.000	0.040	44.000	45.470	44.000
Underground Storage	14,826	8,012	11,000	15,478	14,989
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	147,925	121,842	99,322	253,985	6,045
Total Supply	951,523	1,073,328	1,132,247	1,181,385	1,226,990

See footnotes at end of table.

Table 97. Summary Statistics for Natural Gas — Wyoming, 1993-1997 (Continued)

	1993	1994	1995	1996	1997
Disposition (million cubic feet)					
Consumption Deliveries at State Borders	104,649	106,316	97,706	101,413	100,955
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	833,269	956,416	1,025,093	1,069,550	1,111,955
Additions to Storage					
Underground Storage	13,605	10,596	9,448	10,422	14,080
LNG Storage	0	0	0	0	0
Total Disposition	951,523	1,073,328	1,132,247	1,181,385	1,226,990
Consumption (million cubic feet)	3= =00	24.070	4.550	4.050	4 000
Lease Fuel	^a 7,592	^a 4,676	4,570	4,252	4,099
Pipeline Fuel	6,764	6,193	7,254	8,144	10,461
Plant Fuel	13,051	13,939	14,896	15,409	15,597
Delivered to Consumers Residential	12.661	11,564	12.152	13,534	12,999
Commercial	10,268	9,231	9,833	9,721	10,754
Industrial	54,214	60,566	48,856	50,253	46,936
Vehicle Fuel	12	18	16	14	13
Electric Utilities	87	129	128	87	95
Total Delivered to Consumers	77,242	81,507	70,986	73,609	70,797
Total Consumption	104,649	106,316	97,706	101,413	100,955
Delivered for the Account of Others					
(million cubic feet)		_	_		
Residential	0	0	0	846	935
Commercial	207	358	632	1,370	1,705
Industrial Electric Utilities	52,935 0	59,219 0	47,467 0	48,798 0	45,763 0
Electric Otilities	U	U	U	U	U
Firm Deliveries					
(million cubic feet)	12 661	11 564	10 150	12 524	12 000
Residential	12,661	11,564	12,152	13,534	12,999
CommercialIndustrial	5,672 10,934	5,025 10,670	9,044 13,329	8,943 18,063	10,033 16,460
Electric Utilities	10,934	79	10,329	61	25
Vehicle Fuel	12	18	15	14	12
Volloio I dollaria		10	10	• • •	
Interruptible Deliveries					
(million cubic feet)	NIA	0	0	0	0
Residential	NA 4 505	0	0	0	0
Commercial	4,595	4,205	790	778	721
Industrial	43,281 0	49,896 0	35,527 0	32,190 0	30,476 0
Electric UtilitiesVehicle Fuel	0	0	1	0	1
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Number of Consumers Residential	116 007	447.005	110 511	121 010	105 740
Commercial	116,027 15,315	117,385 15,348	119,544 15,580	131,910 17,036	125,740 15,907
Industrial	194	135	126	17,030	194
		100	120	170	104
Average Annual Consumption per Consum	er				
(thousand cubic feet)	100	00	102	103	102
Residential Commercial	109 670	99 601	102 631	103 571	103 676
Industrial	279,455	448,635	387,748	295,606	241,939
Assessed Bridge for National Con-					
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.99	2.05	1.78	2.57	2.42
Imports	_		_		
	_	_	_	_	_
Exports	1.92	1.52	1.31	1.54	1.84
Pipeline Fuel			0.70	2.26	3.11
Pipeline Fuel City Gate	2.80	2.91	2.72	2.36	3.11
Pipeline Fuel City Gate Delivered to Consumers	2.80				
Pipeline Fuel	2.80 4.77	5.10	4.83	4.26	4.58
Pipeline Fuel	2.80 4.77 4.23	5.10 4.45	4.83 4.23	4.26 3.67	4.58 3.93
Pipeline Fuel	2.80 4.77 4.23 3.62	5.10 4.45 3.51	4.83 4.23 3.18	4.26 3.67 3.14	4.58 3.93 3.49
Pipeline Fuel	2.80 4.77 4.23	5.10 4.45	4.83 4.23	4.26 3.67	4.58 3.93

^a The state of Wyoming previously estimated lease fuel use. Starting in 1993, the data for lease fuel are actual reported data.

tity and Value of Natural Gas Report" (1993 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 and 1997); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form EIA-7423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1993 and 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1997); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

NA = Not available.

^{— =} Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quan-